Research Article

Method for the monitoring of hydrate formation process in intrafield flowlines

SV Emets[1], VN Kudayarov[1], MYu Prakhova[1]

1 *Ufa State Petroleum Technological University (Ufa, Russian Federation)*

Corresponding author: *Marina Yu. Prakhova* (prakhovamarina@yandex.ru)

Citation: Emets SV, Kudayarov VN, Prakhova MYu (2018) Method for the monitoring of hydrate formation process in intrafield flowlines. Arctic Environmental Research 18(3): 97–105. https://doi.org/10.3897/issn2541-8416.2018.18.3.97

Abstract

During the production of gas in the Far North and the Arctic, the formation of hydrate and ice plugs in intrafield flowlines is a major concern. The existing methods for determining the onset of hydrate formation are mostly based on the analysis of pressure-and-temperature conditions and therefore they only allow to detect the occurrence of conditions for hydrate formation. They do not allow to localize the specific place where hydrates start to form. The recently developed methods based on echolocation technology have a number of limitations due to the physical nature of the radiation used in them. The proposed method for the monitoring of hydrate formation processes in intrafield flowlines is based on a combination of analysis of pressure-and-temperature conditions in the flowline and the results of flowlines echolocation obtained by means of periodic generation of scanning pressure waves at the end of the flowline (from the side of the switching valve building). The flowlines are divided into characteristic sections bound by characteristic points linked to the structure of the flowline. The propagation speed of the scanning pressure wave is determined in each measuring cycle within the reference section. This can be any section between the characteristic points to which the distance is precisely known and which produce well-defined waveforms and time-stable reflections of scanning pressure waves, for example, the first section located adjacent to the switching valve building. The obtained echograms are compared with the model echogram, which is obtained from a flowline, which is known to be unclogged. Any abnormal change in the signal amplitude is indicative of an onset of the formation of a new local resistance. The proposed recursion formula makes it possible to calculate the temperature in the proximity of this local resistance and, taking into account the pressure value using the diagram of three-phase equilibria for hydrate-forming gases, to diagnose the possibility of existence of crystalline hydrates at a given point. Since pressure-and-temperature conditions for the formation of ice and hydrates are different, the proposed method is selective and enables accurate prediction of the nature of potential buildups.

Keywords

gas flowlines, gas hydrates, hydrate formation conditions, echolocation, localization of local resistance in the flowline

Introduction

Almost all of Russia's large natural gas deposits are located in its northern territories – in the Arctic and adjacent areas (Grigoryev 2018). Severe climatic conditions bring into being a number of serious challenges, which impede gas production. One of these challenges is the formation of hydrate deposits and ice plugs in intrafield flowlines leading from the well to integrated natural gas processing facilities (Prakhova et al. 2016, 2017). These deposits lead to a decrease in the effective cross-section of the pipe, which, in turn, reduces the performance of the flowline. If special protection measures are not taken, the resulting hydrate plug can lead to a complete blockage of gas supply.

In natural gas production, hydrates management costs reach 20 percent or more of the field cost of gas (Prakhova et al. 2017). The conditions for the onset and development of hydrate formation process during gas production and transportation are addressed in a large number of works (e.g. Hammerschmidt 1934; Sloan 1998; Bukhgalter 1986; Byk et al. 1980; Groysman 1985; Istomin and Kvon 2004; Buts 2010; Andreyev et al. 2008; Arno et al. 2016). Nevertheless, the challenge of timely diagnostics of the occurrence of conditions for hydrate formation still remains relevant, because hydrate formation is essentially a very complex physical–chemical process affected by numerous factors.

Therefore, all research aimed at studying the hydrate formation processes, timely diagnostics of hydrate formation and prevention of the occurrence of hydrate plugs represents a relevant applied research task.

Almost all methods for the diagnostics of hydrate formation process are based on the analysis of pressure-and-temperature conditions and differ from each other in the algorithms for the processing of this information. Thus, for example, in (Istomin and Kvon 2004), the onset of hydrate formation in pipelines is diagnosed by the temperature of gas, and in (Andreyev et al. 2008), the difference between the design temperature of gas at the entrance to the switching valve building (based on the measurements of gas temperature at the wellhead and the ambient temperature) and the actual (measured) gas temperature at the inlet of the switching valve building is monitored. These methods enable determination of the signs of the onset of hydrate formation process, but not the location of possible hydrate formation within the flowline. In addition, these methods have significant detection time latency, especially in case of flows with low linear velocities. In (Arno 2016), a method for determining a section, where the onset of hydrate formation process can take place, is considered. It is based on the monitoring of deviation of the dynamics of measured and estimated gas temperatures supplemented by pressure monitoring at the wellhead. This method can be used at the sites where the wells are connected to the gas collection header through the intrafield flowlines. Once the conditions for the onset of hydrate formation process are met, the analysis of pressure change at the wellhead connected to the gas collection header is initiated, and when it is increased, the section, where the onset of hydrate formation process takes place, is determined. All this allows to localize the potentially failing flowline, if there is an increase in pressure in one or a group of wells connected to one flowline, or to determine a potentially failing section of the gas collection header, if the pressure is simultaneously increased in several groups of wells. However, it should be noted that this method has a low localization ability: flowline sections can be quite lengthy, not to mention the gas collection header. In the event of emergency liquidation of a hydrate plug, this information is most likely insufficient for timely problem solving.

Methods for diagnosing hydrate formation based on wave phenomena have been developed recently (Jacobsen et al. 2011; Bakke 2000). Thus, for example, (Bakke 2000) describes a method for the monitoring of flow parameters in a pipeline in order to detect the formation of hydrates, which involves the emission of electromagnetic waves of circular or linear polarization at one frequency or a group of frequencies inside the pipeline. After that, the reflected waves are recorded – the coordinates of the reflection point are determined based on the time of passage of the reflected wave, and the substance that served as the reflection point is determined based on the dielectric permittivity factor. In our opinion, the selectivity of such a de-

termination substantially depends on the accuracy of measurement of dielectric permittivity factor, which under the conditions of irregularity of structure and form of precipitated substance may turn out to be insufficient. Aside from that, this method is applicable only for pipelines with no turns, bends or a series of bends at right angles, i.e. mainly in offshore pipelines, since electromagnetic waves have to propagate rectilinearly to sustain minimum losses. However, terrestrial pipelines have a considerable length and can be subject to significant temperature differences, resulting in the use of thermal expansion bends – U-shaped sections, which can limit the propagation of electromagnetic waves within the flowline, which makes this method inapplicable to lengthy terrestrial pipelines, especially in conditions of the Far North. There is also no possibility of predicting the processes of hydrate or ice plug formation, since it enables the detection of only those ice and hydrate deposits which have already been formed. In addition, it is necessary to install a specialized section of the pipeline, similar in diameter to the flowline being operated, which is associated with significant costs for the manufacture, delivery and capital works related to the installation of equipment on the flowline.

Thus, the existing monitoring methods either indicate the occurrence of conditions favourable for hydrate formation in one of the flowlines, but do not allow determining the location of the failing section, or enabling the detection of hydrate plugs that have already been formed, with varying degrees of reliability. This article proposes a method for the monitoring of hydrate formation processes in intrafield flowlines based on a combination of analysis of pressure-and-temperature conditions in the flowline and the results of flowline echolocation obtained through periodic generation of a scanning pressure wave at the end of the flowline (from the side of the switching valve building).

Materials and methods

The echolocation method is used in order to determine the location of formation of a new deposit: the distance is determined based on the delay of the scanning pressure wave reflected from the obstacle. Before monitoring, the internal surface of the flowline is cleaned of accumulated deposits by means of cold vent stacks or otherwise.

The echogram of an unclogged pipeline, obtained at the first measurement, is taken as a reference. With the help of the pipeline passport, the characteristic points corresponding to the construction elements of the pipeline forming the response signal are determined on this echogram: bends, elbows, etc. Afterwards, the measurements are periodically repeated.

A reference section of the flowline is selected in order to determine wave propagation velocity: this can be any section between the characteristic points to which the distance is precisely known and which produce well-defined waveforms and time-stable reflections of scanning pressure waves. It is more expedient to select the first section located adjacent to the switching valve building. The calculated wave propagation velocity is determined for each scan session based on the time of passage of reflected wave through the reference section.

After that, the absolute gas temperature T_n (Kelvin temperature) is calculated in the proximity of the new local resistance within section n in accordance with the recurrence formula based on the change of the time of passage of scanning pressure waves through the characteristic sections:

$$T_n = T_{n-1} \cdot \left(\frac{\Delta t_{n-1}}{\Delta t_n} \right)^2 \cdot \left(\frac{\Delta L_n}{\Delta L_{n-1}} \right)^2 , \quad (1)$$

where T_{n-1} is the absolute temperature within a characteristic section $n-1$ preceding the characteristic section n; DL_n and DL_{n-1} are the lengths of characteristic sections n and $n-1$, respectively; Dt_n and Dt_{n-1} are the time of passage of scanning pressure waves through the characteristic sections n and $n-1$, respectively.

This formula is obtained on the basis of the following considerations.

Fig. 1 shows a fragment of the scheme of an investigated flowline with characteristic points $N_1 \ldots N_5$ linked to it (for example, they can be represented by U-shaped temperature expansion bends).
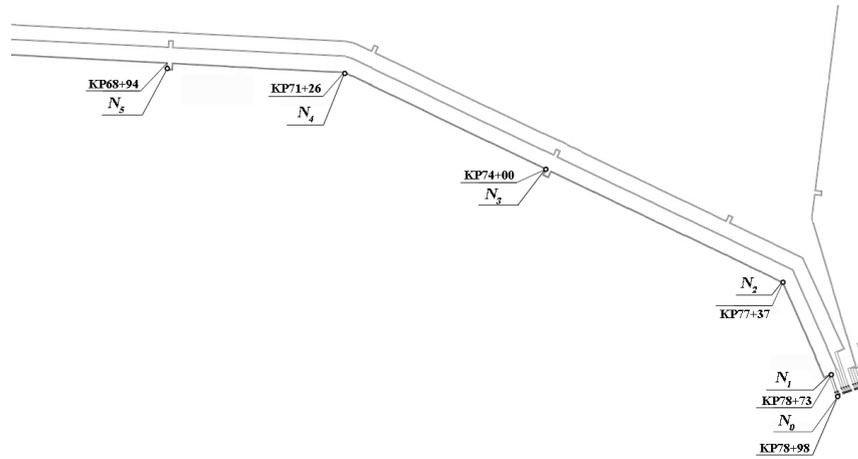
Fig. 1. Fragment of the scheme of investigated flowline. KP – construction survey stakes on the flowline; $N_0...N_5$ – characteristic points of the pipeline

At the first stage of monitoring, the flowline is broken up into so-called characteristic sections – the sections between characteristic points linked to the structure of the flowline (Fig. 2).

For the general case, the number of sections is assumed to be N. The place of installation of the sensor for the detection of reflected scanning pressure waves is taken as the zero characteristic point. In order to describe the procedure for the determination of temperature within a characteristic section with an arbitrary number n, the first characteristic section – the section between the characteristic point N_1 and the sensor for the detection of reflected scanning pressure waves (characteristic point N_0) – is taken as the reference section.

Sound propagation velocity in gases (propagation velocity of scanning pressure waves) depends on the temperature through the following ratio:

$$v = \sqrt{\frac{\gamma \cdot R \cdot T}{\mu}},\qquad (2)$$

where v is the sound propagation velocity in gas; g is the ratio of heat capacity of the gas at constant pressure to heat capacity of the gas at constant volume; R is the universal gas constant; T is the absolute gas temperature in Kelvin; m is the mole mass, which is numerically equal to the molecular weight of the gas.

Therefore:

$$T = \frac{\mu \cdot v^2}{\gamma \cdot R}.\qquad (3)$$

The sound propagation velocity within the characteristic section No. 1 is calculated by the following formula:
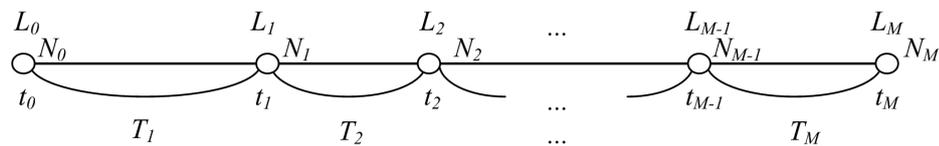
Fig. 2. Distribution of temperature T_n within the characteristic sections of the flowline. $N_0...N_M$ are the characteristic points of the pipeline; $L_0...L_M$ is the pipeline length from the installation site of the pressure sensor to the characteristic points $N_0...N_M$; $t_0...t_M$ is the time of passage of scanning pressure waves through the characteristic points $N_0...N_M$; $T_1...T_M$ is the temperature in the sections between adjacent characteristic points $N_0...N_M$; M is maximum number of characteristic points of the pipeline

$$v_1 = \frac{L_1 - L_0}{\frac{1}{2}(t_1 - t_0)}, \qquad (4)$$

where $L_1 - L_0$ is the length of the characteristic section expressed through the difference of distances from the sensor for the detection of reflected waves to the characteristic points N_1 and N_0; $t_1 - t_0$ is the time of passage of scanning pressure waves through the characteristic section expressed through the difference of time intervals from the moment of generation of scanning pressure waves to the detection of reflected signals from the characteristic points N_1 and N_0. In this particular case $L_0 = 0\ m$ and $t_0 = 0\ s$.

Thus, the temperature in the section between these characteristic points is calculated by the following formula:

$$T_1 = \frac{\mu \cdot v_1^2}{\gamma \cdot R} = \frac{\mu}{\gamma \cdot R} \cdot \left| \frac{L_1 - L_0}{\frac{1}{2}(t_1 - t_0)} \right| = \frac{4 \cdot \mu}{\gamma \cdot R} \cdot . \qquad (5)$$

This is the gas temperature T_1 measured at the end of the flowline.

In the general case:

$$T_n = \frac{4 \cdot \mu}{\gamma \cdot R} \cdot \left(\frac{L_n - L_{n-1}}{t_n - t_{n-1}} \right)^2 . \qquad (6)$$

Let us introduce the proportionality coefficient K for the convenience of calculations:

$$K = \frac{4 \cdot \mu}{\gamma \cdot R} . \qquad (7)$$

This coefficient is calculated for the reference section based on empirical data:

$$K_1 = T_1 \cdot \left(\frac{t_1 - t_0}{L_1 - L_0} \right)^2 . \qquad (8)$$

Let us assume that the coefficient K within the adjacent characteristic sections does not change or changes insignificantly, i.e.:

$$K_2 \approx T_1 \cdot \left(\frac{t_1 - t_0}{L_1 - L_0} \right)^2 \qquad (9)$$

or:

$$K_n = T_{n-1} \cdot \left(\frac{t_{n-1} - t_{n-2}}{L_{n-1} - L_{n-2}} \right)^2 , \qquad (10)$$

$$T_n = K_n \cdot \left(\frac{L_n - L_{n-1}}{t_n - t_{n-1}} \right)^2 = T_{n-1} \cdot \left(\frac{t_{n-1} - t_{n-2}}{L_{n-1} - L_{n-2}} \right)^2 \cdot \left(\frac{L_n - L_{n-1}}{t_n - t_{n-1}} \right)^2 , \qquad (11)$$

Let us introduce the following notation:
$\Delta L_n = L_n - L_{n-1}$ is the length of the nth characteristic section,
$\Delta L_{n-2} = L_{n-1} - L_{n-2}$ is the length of the $(n-1)^{th}$ characteristic section,
$\Delta t_n = t_n - t_{n-1}$ is the time of passage of scanning pressure waves through the nth characteristic section,
$\Delta t_{n-2} = t_{n-1} - t_{n-2}$ – is the time of passage of scanning pressure waves through the $(n-1)^{th}$ characteristic section.
Then:

$$T_n = T_{n-1} \cdot \left(\frac{\Delta t_{n-1}}{\Delta L_{n-1}} \right)^2 \cdot \left(\frac{\Delta L_n}{\Delta t_n} \right)^2 = T_{n-1} \cdot \left(\frac{\Delta t_{n-1}}{\Delta t_n} \right)^2 \cdot \left(\frac{\Delta L_n}{\Delta L_{n-1}} \right)^2 . \qquad (12)$$

This recurrence formula is used to calculate the temperature at any arbitrary n^{th} characteristic section, for which $n \geq 2$.

In addition, gas pressure is constantly measured at the switching valve building and the wellhead. The pressure in the proximity of the new local resistance is calculated based on the ratio of obtained values. For this, one of the known models of pressure distribution along the pipeline is used, for example, the one described in the works (Stepanova and Burmistrov 1986; McLeod and Campbell 1961). With regard to the above, it is assumed that the flowlines are operated in such a regime, in which the pressure from the wellhead to the switching valve building is reduced insignificantly (within 5...8%) (Grunwald 2007).

The possibility of existence of crystalline hydrates under the current pressure-and-temperature conditions in the proximity of the new local resistance is determined based on the diagram of three-phase equilibria for hydrating agents contained in produced gas (Baillie and Wichert 1987).

All recorded echograms are stored in a database and are used as the basis for analysing and interpreting the technological conditions in the pipeline. The echogram obtained during the current scan session is compared with the reference echogram. As part of the process, any anomalous changes in the signal amplitude resulting from already identified characteristic points (design features of the flowline) and from new buildups are detected. New buildups are localized by location between the characteristic points. After that, a trend analysis of the elements of echograms of scanning pressure waves reflected from the characteristic points is performed with the use of the echogram database, and the result of the analysis allows making a conclusion about the buildup growth process.

In the event that the current pressure-and-temperature regime meets the conditions for the existence of hydrates, it is concluded that there is a potential existence of hydrates within the flowline at the site of the new local resistance.

Results

Fig. 3*a* shows an example of an echogram obtained at the initial stage of operation after cleaning the inner surface of the flowline by generating scanning pressure waves by means of flow stoppage.

A 24-metre-long section between the valve and the first flowline turn after the switching valve building was taken as a reference section (see Fig. 1). On the echogram, the time interval between the moment the wave is generated ($t = 0$ ms) and the first burst ($t = 110$ ms) corresponds to the reference section. Any section between any two adjacent characteristic points that provide a stable response on the echogram with regard to signal amplitude can be taken as a reference section. Echogram bursts are linked to flowline design features in accordance with the flowline passport with the designation of characteristic points with a set of names $N_1...N_m$. Fig. 3*b* shows an echogram with accentuated characteristic points $N_1...N_5$.

The sound propagation velocity in gas under specific pressure-and-temperature conditions is determined based on the length of the reference section and

a) Echogram of the investigated flowline

○ Characteristic points
b) Echogram with reference to the length of the pipeline
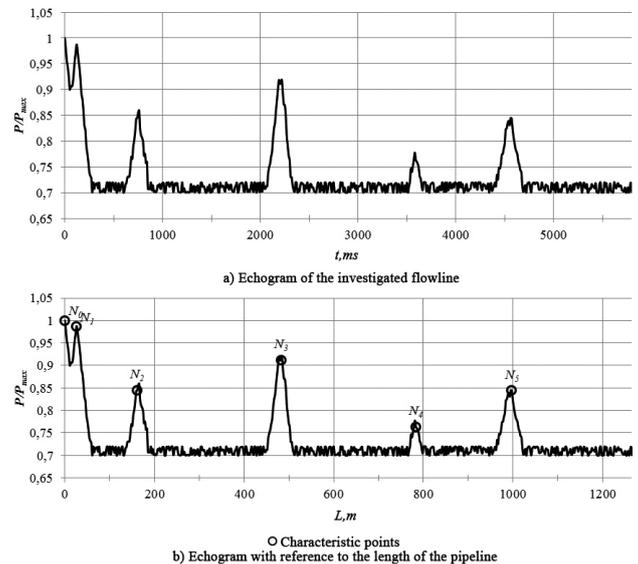
Fig. 3. Reference echograms in time and distance coordinates. P_{max} is the amplitude of the scanning pressure wave reflected from the first characteristic point; P is the current pressure in the flowline; t is the time interval; L is the flowline length; $N_0...N_5$ are the characteristic points of the pipeline.

the time interval on the echogram. The temperature within characteristic sections is calculated according to the formula (3).

Fig. 4*a* shows an example of an echogram obtained for a flowline with a gas temperature lower than the respective value during the recording of a reference echogram. This has caused a shift in the peak of the characteristic point N_4 compared with the peak location on the reference echogram (marked with vertical lines).

Fig. 4*b* shows an echogram featuring an increase in the amplitude and a shift of the burst of reflected signal corresponding to the characteristic point N_4 in comparison with the reference echogram. The shift is caused by a decrease in the gas temperature within the flowline, and the increase in the amplitude of the reflected signal is caused by the beginning of the formation of a new local resistance in the proximity of this characteristic point.

Fig. 4*c* shows an echogram featuring the emergence of a new burst of reflected signal after a burst corresponding to the characteristic point N_5, which is a sign of the onset of formation of a new local resistance after this characteristic point.
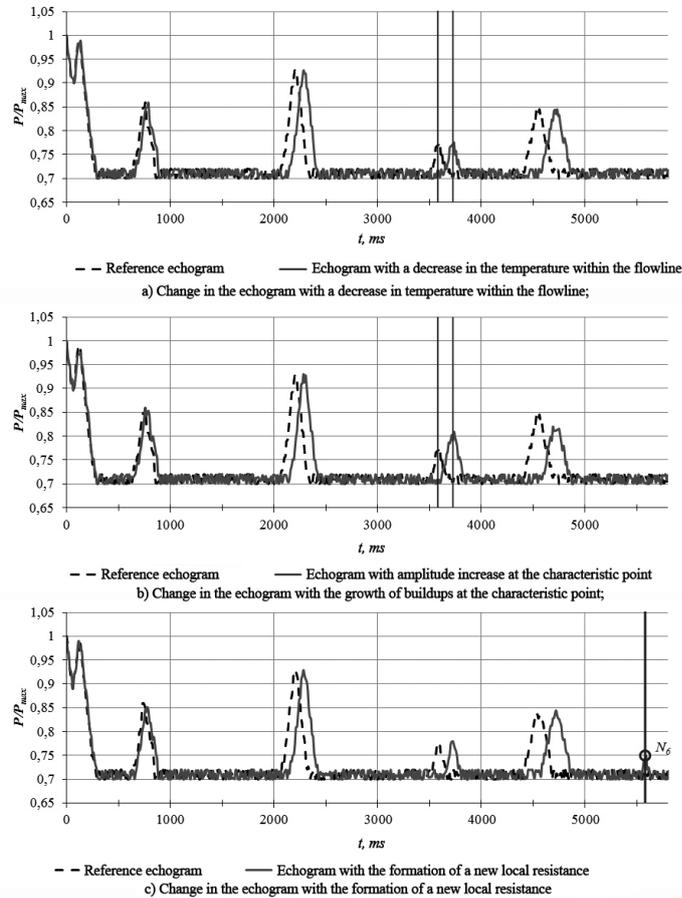
Fig. 4. Effect of hydrate formation on the form of echograms. P_{max} is the amplitude of the scanning pressure wave reflected from the first reference point; P is the current pressure in the flowline; t is the time interval; N_6 is the new characteristic point

Discussion

It is expedient to utilize the proposed method primarily in gas fields with a collector-and-multibore gas-collecting scheme. With this method of production, gas from the wells of one well cluster is transported to the switching valve building through a flowline, and various technological complications can occur during the transportation, including the formation of hydrate and ice plugs.

There are several methods for generating scanning pressure waves; for example, closing the flowline valve inside the switching valve building, stoppage of the gas flow until the pressure in front of the valve in the switching valve building is equalized with the well-head pressure, followed by opening the valve, using low or high pressure receivers, etc. A particular method is selected depending on the energy of the gas flow, which is characterized by its velocity and pressure within the flowline.

The frequency of measurements can vary depending on several factors:

– the pressure-and-temperature conditions within the flowline, depending on the degree of their closeness to hydrate formation conditions;
– dynamics of the amplitude growth of reflected signal at characteristic points;
– flow velocity.

Typically, scan frequency amounts to 0.5...1.5 hours, depending on the temperature of the gas within the flowline and the dynamics of the amplitude of reflected signal at characteristic points of the echogram.

The measurements can be performed with the use of any pressure sensor with a high polling frequency, for example, the PX409 family (Anonymous 2018). The sensor shall be installed in the flowline in the switching valve building in front of the wave generating device.

Conclusions

The main advantage of proposed method for the monitoring of condition of gas flowlines is the ability to predict the formation of ice and hydrates based on current pressure-and-temperature conditions, and the refinement of these conditions is performed during each scanning session. Since the pressure-and-temperature conditions for the formation of ice and hydrates are different, the proposed method is selective and enables accurate prediction of the nature of potential buildups, i.e. it enables the diagnostics of the nature of newly formed local resistance based on direct (pressure-and-temperature conditions), rather than indirect (e.g. dielectric permittivity factor) indicators.

Alongside with that, this method, simultaneously with the diagnostics of the very fact of the emergence of a new local resistance, enables the determination of its location with an accuracy sufficient for technological purposes (maximum error ± 10 m).

Since the place of formation of the plug is determined with the use of scanning pressure waves, monitoring can be performed on long flowlines regardless of the presence of bends, since pressure waves attenuate less than, for example, electromagnetic waves, as they pass through the sections of pipelines with right angle bends. Thus, this method can be used on the flowlines with any type of profile and length, including in the conditions of the Far North and the Arctic.

From the economic point of view, the use of this method is also justified, since its implementation does not require such costly operations as the delivery of special tools to the installation site, capital works related to the installation of equipment on the flowline, etc. The pressure and temperature sensors required for the operation of the system are either already available on the flowline or installed in regular places for the installation of process control instruments.

References

■ Andreyev OP, Salikhov ZS, Akhmetshin BS, et al. (2008) Method of hydration control in intrafield flowlines of gas and gas-condensate pools in Far North. Patent RU 2 329 371 [published on 20 July 2008]

■ Anonymous (2018) High accuracy pressure transducers. https://www.omega.com/pressure/pdf/PX409_SERIES.pdf [access date 18 April 2018]

■ Arno OB, Arabsky AL, Akhmetshin BS, et al. (2016) Method to control hydrate formation process in gas-gathering flow lines connected to common manifold at Far North gas and gas condensate deposits. Patent RU 2 573 654 [published on 27 January 2016]

■ Baillie C, Wichert B (1987) Chart gives hydrate formation temperature for natural gas. Oil & Gas Journal 4: 37–39.

■ Bakke KI (2000) Method and device for monitoring flow parameters in a pipeline in order to register hydrate formation. Patent WO 00/46545 [published on 10 August 2000]

■ Bukhgalter EB (1986) Methanol and its use in the gas industry. Nedra Publishing House, Moscow, 238 pp.

■ Buts VV (2010) Mathematical model of hydrate formation during the movement of natural gas in pipelines in the presence of an inhibitor. Neftegaz Territory Magazine 6: 20–24.

■ Byk SSh, Makagon YuF, Fomina VI (1980) Gas hydrates. Khimiya Publishing House, Moscow, 296 pp.

■ Grigoryev M (2018) Development forecast of mineral resource centers of crude oil and gas in the Arctic zone with a marine transportation scheme. Neftegaz.ru 5: 50–57.

■ Groysman AG (1985) Thermophysical properties of gas hydrates. Nauka Publishing House, Novosibirsk, 94 pp.

■ Grunwald AV (2007) Growth of methanol consumption in the gas industry of Russia and geoecological risks arising from its use as an inhibitor of hydrate formation. Oil and Gas Business

Electronic Scientific Journal 2: 3. http://ogbus.ru/authors/ Grunvald/Grunvald_2.pdf

- Hammerschmidt EG (1934) Formation of gas hydrates in natural gas transmission lines. Industrial and Engineering Chemistry 26(8): 851–855.

- Istomin VA, Kvon VG (2004) Prevention and elimination of gas hydrates in gas production systems. OOO IRC Gazprom, Moscow.

- Jacobsen J, Berg A, Vilming S (2011) Acoustic method and device for the detection of medium and determining its characteristics. Patent RU 2 431 828 [published on 20 October 2011]

- McLeod HO, Campbell JM (1961) Natural gas hydrates at pressures to 10,000 psia. Journal of Petroleum Technology 13(6): 590–594.

- Prakhova MYu, Krasnov AN, Khoroshavina EA (2017) Automatic system for early detection of hydrate formation in gas flowlines based on cognitive models. Arctic Environmental Research 3. https://cyberleninka.ru/article/n/avtomaticheskaya-sistema-ran-nego-obnaruzheniya-gidratoobrazovaniya-v-gazovyh-shley-fah-na-osnove-kognitivnyh-modeley

- Prakhova MYu, Krasnov AN, Khoroshavina EA, Shalovnikov EA (2016) Methods and means of preventing hydrate formation at gas production sites. Oil and Gas Business Electronic Scientific Journal 1: 101–118.

- Prakhova MYu, Khoroshavina EA, Krasnov AN, Zakirnichnaya MM (2017) Cognitive model application for automatic system of methanol supply to flowlines. IOP Conference Series: Earth and Environmental Science; Ser. "Innovations and Prospects of Development of Mining Machinery and Electrical Engineering – Mining and Exploration of Mineral Resources" 2017. C. 052023. https://elibrary.ru/item.asp?id=31067515

- Sloan ED (1998) Natural Gas Clathrate Hydrates. Marcel Dekker, New York, 754 pp.

- Stepanova GS, Burmistrov AG (1986) A refined method for the calculation of conditions for hydrate formation. Gas Industry Magazine 10: 47.